#### Representative Policy Board

#### **Finance Committee**

South Central Connecticut Regional Water District 90 Sargent Drive, New Haven, Connecticut

or

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#### **AGENDA**

#### Regular Meeting of Monday, January 13, 2025 at 5:00 p.m.

- 1. Safety Moment
- 2. Approval of Minutes December 9, 2024 meeting
- 3. Consider and act on retention of third-party professional to prepare compensation study for the Five Member Authority compensation
- 4. Quarterly Financial Report: R. Kowalski
- 5. RPB Quarterly Dashboard Report FY 2025 Q2
- 6. Finance Committee Members Attendance at Regional Water Authority Meetings on: Thursday, February 27; Thursday, March 27; Thursday, April 24; and Thursday, May 22
- 7. New Business
- 8. Next regular meeting on February 10, 2025 at 5:00 p.m.
- 9. Adjourn

\*\*Members of the public may attend the meeting in person or via remote access using instructions at the top of the agenda. To view meeting documents, please visit <a href="https://tinyurl.com/3dybtwy8">https://tinyurl.com/3dybtwy8</a>. For questions, contact the board office at 203-401-2515 or by email at jslubowski@rwater.com

### SAFETY MOMENT

#### JANUARY - Safety at Home

Extreme cold is generally defined as a prolonged period of excessively cold weather. Extreme cold conditions are often, but not always, part of winter storms.

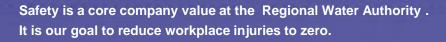
#### Prepare for cold weather:

- · Make sure your home is well insulated
- Check battery powered equipment and stock extra batteries
- Keep emergency heating equipment available
- Stock an extra supply of food/water
- Insulate water pipes
- Stay indoors during extreme cold
- Move pets indoors
- Wear loose, layered clothing
- Check heating supply





Service - Teamwork - Accountability - Respect - Safety





#### Representative Policy Board Finance Committee South Central Connecticut Regional Water District

Via Remote Access

#### **MINUTES**

#### Regular Meeting of Monday, December 9 2024 at 5:00 p.m.

Committee Present: Vincent M. Marino, Tom Clifford, Jay Jaser, Tim Slocum(R), Michelle Verderame(R), and Jamie Mowat Young(R)

**RPB:** Robert E. Harvey, Jr.(R), Naomi Campbell(R), James X. DiCarlo(R), and Charles Havrda(R)

FMA: David Borowy(R) and Mario Ricozzi(R)

Management: Rochelle Kowalski, Sunny Lakshminarayanan, and Jim Hill(R)

OCA: Jeffrey Donofrio
Staff: Jennifer Slubowski

Chair Marino called the meeting to order at 5:00 p.m.

On motion made by Mr. Clifford and seconded by Mr. Jaser, the Committee voted to approve the minutes of its November 4, 2024 meeting.

Chair Marino stated it would be appropriate to convene in executive session to discuss Authority member compensation. Before going into executive session he acknowledged Mr. Borowy, Chair of the Five Member Authority ("FMA"), who provided comments related to increased workload, job changes, considerations, and adjustments.

Mr. Ricozzi, FMA member, also commented on time spent doing research related to PFAS, lead and copper, etc. He also asked for the Finance Committee's consideration of future and upcoming responsibilities related to possible acquisition and growth of the FMA.

After discussion, at 5:09 p.m., Messrs. Borowy and Ricozzi withdrew from the meeting and on motion made by Mr. Jaser and seconded by Ms. Young, the Committee voted unanimously to convene in executive session to pursuant to C.G.S. Section 1-200(6)(E) to discuss matters covered by Section 1-210(b)(2), pertaining to personnel. Present in executive session were Committee members, Messrs. Harvey, DiCarlo, Havrda, Lakshminarayanan, Hill and Atty Donofrio, and Mss. Campbell, Kowalski, and Slubowski.

At 5:57 p.m., the Committee came out of executive session.

On motion made by Mr. Clifford, and seconded by Mr. Slocum, the Committee voted unanimously to recommend to the Representative Policy Board an increase of \$1,500 per year for members of the FMA.

At 5:58 p.m., Messrs. Borowy and Ricozzi entered the meeting.

Chair Marino reviewed the Safety Moment distributed to members.

The Committee reviewed the FY 2026 budget schedule. After consideration, the Committee set its meeting to review the proposed FY 2026 budget with management on April 7, 2025 at 5:00 p.m., via hybrid. After discussion, it was the consensus of the Committee that members would receive copies of the budget electronically unless they contacted the board office to request a paper copy.

Ms. Kowalski, the RWA's Senior Vice President & Chief Financial Officer and Head of Corporate Development, reviewed the Quarterly Report on RPB Approved Projects, which included:

Representative Policy Board Finance Committee December 9, 2024

- Lake Gaillard Water Treatment Plant (LGWTP) Clarifier, Recycle Pump Station, and Concrete Restoration
- LGWTP HVAC and Electrical Improvements
- Lake Whitney Dam & Spillway Improvements Phase I Initial Design Project
- Customer Information System
- Derby Wellfield Facility Chemical Improvements
- Lake Whitney Water Treatment Plant Chemical Feed Improvements

There was no new business to report.

The next meeting of the Finance Committee is on Monday, January 13, 2025 at 5:00 p.m., via hybrid.

At 6:10 p.m., on motion made by Mr. Clifford and seconded by Mr. Jaser, the Committee voted unanimously to adjourn the meeting.

Vincent M. Marino, Chair

(R) = Attended remotely.

# UNAPPROVED

#### Representative Policy Board Dashboard Metric - 2Q FY25

Metrics	Quarter ended 11/30/23 (2Q FY 2024)	Quarter ended 5/31/24 (4Q FY 2024)	Quarter ended 8/31/24 (1Q FY 2025)
Financial Metrics			
Coverage	Budget: 1.14 w/o draw	Budget: 1.14 w/o draw	Budget: 1.14 w/o draw
Coverage	Projected: 1.16 w/o draw	Projected: 1.34 w/o draw	Projected: 1.17 w/o draw
	Budget: \$0 million	Budget: \$0 million	Budget: \$0 million
Draw Requirement	Projected: \$0 million	Projected: \$0 million	Projected: \$0 million
	Budget: \$52.520 million	Budget: \$44.876 million	Budget: \$55.791 million
Capital Expenditures to Budget (Note 1)	Result: \$17.021 million/32.43% of total fiscal year budget	Result: \$43.728 million/97.4% of total fiscal year budget	Result: \$9.207 million/16.5% of total fiscal year budget
	Feb 2020: \$6,659,551	Feb 2020: \$6,659,551	Feb 2020: \$6,659,551
Aged Account Receivables - Total Water (Note 2)	Nov. 2023 : \$6,744,597 (1.3%)	May. 2024 : \$5,552,139 (-16.6%)	Aug. 2024 : \$5,384,765 (-19.1%)
	Feb 2020: \$5,833,160	Feb 2020: \$5,833,160	Feb 2020: \$5,833,160
Aged Account Receivables - Residential (Note 2)	Nov. 2023 : \$6,353,667 (+8.9%)	May 2024 : <b>\$5,213,602 (-10.6%)</b>	Aug. 2024 : \$5,092,672 (-12.7%)
Pension Market Values (Note 3)	Nov 2023 Mkt. Value \$69,091,124	May 2024 Mkt. Value \$75,327,269	Aug 2024 Mkt. Value \$78,836,659
	Sept. 2023 Mkt. Value: 66,646,763	March 2024 Mkt. Value \$75,224,237	June 2024 Mkt. Value \$75,780,869
*	Sept Return: 3.49% Cal/.17% Fiscal	May Return: 13.87% Fiscal	June Return: 5.68%Cal/2.53% Fiscal
	Actuarial Return Assumption: 6.75%	Actuarial Return Assumption: 6.75%	Actuarial Return Assumption: 6.75%
System Metrics			
Average Daily Production (Draft) to Budget (MGD)/Prior	Prior Year: 48.344 MGD	Prior Year: 43.680 MGD	Prior Year: 49.111 MGD
Year (MGD)	Result: <b>45.669 MGD</b>	Result: 42.322 MGD	Result: 50.477 MGD
	Target: 100%	Target: 100%	Target: 100%
Disinfection By-products	Result: 100%*	Result: 100%*	Result: 100%*
	* As of Sept, 2023, updated	* As of March, 2024 updated	* As of June, 2024 updated

#### Representative Policy Board Dashboard Metric - 2Q FY25

Target: 10.0%  Result: 13.12% net for the annualized  period of March 2023 to February 2	Target: 10.0%  Result: 12.22% net for the annualized  period of June 2023 to May 2024
period of March 2023 to February 2	2024 period of June 2023 to May 2024
Result: 9	Result: 6
Result: 101	Result: 180
Target: 6	Target: 6
Result: 4.03	Result: 4.91
	Result: 148
	Result: 158

#### Notes:

Note 1: Excludes State and Redevelopment, Growth Fund, and contingency/reserve. Percentage is of fiscal year budget

Note 2: Reflects aged receivables over 90 days - total water and total residential. Comparison is to pre-pandemic level

Note 3: Fiscal year-end based on audited financials. Other quarters based on latest available reports and net returns

Note 4: This metric may be later expanded to other types of service disruptions with the same statistics

Note 5: This metric may be later expanded to include time to resolve and time to respond w/associated targets

South Central Connecticut Regional Water Authority 90 Sargent Drive, New Haven, Connecticut 06511-5966 <a href="http://www.rwater.com">http://www.rwater.com</a>

TO:

**RPB** Finance Committee Members

Vincent M. Marino Thomas P. Clifford III James X. DiCarlo Jasper J. Jaser Timothy Slocum Michelle Verderame Jamie Mowat-Young

FROM:

Rochelle Kowalski

DATE:

January 9, 2025

SUBJECT:

Quarterly financial statements for fiscal year 2025 (ending May 31, 2025)

Attached are the following financial reports regarding the second quarter of fiscal year 2025. i.e., the quarter ended November 30, 2024:

- Statements of net position as of November 30, 2024 and November 30, 2023;
- Schedule A-1 & A-2: Statements of revenues, expenses and changes in net position as of November 30, 2024, maintenance test, and commentary;
- Schedule B: Operating and maintenance expenses;
- Schedule C: Capital budget report;
- Schedule D: Investment earnings report comparison of investment rates of return

The reports bulleted above incorporate the Authority's experience from June 2024 through November 24. For the remainder of fiscal year 2025, the reports include the projections shown on schedules A-2 and B which use the assumptions explained below.

#### Schedule A-2: Statements of Revenues, Expenses and Changes in Net Position

#### Section of page entitled "Six months Ended November 30, 2024"

The figures shown present June to November 2024 as well as comparative budget vs. actual results for the six months ended November 30, 2024.

#### Section of page entitled 'Year Ending May 31, 2025"

The "budget" column is the budget for fiscal year 2025, as approved by the Five-Member Authority.

#### Assumption 1

The column labeled Assumption 1 presents earned metered water revenues that reflect six months (June through November 2024) of consumption and six months of budgeted consumption for (December 2024 through May 2025).

Other revenues and expenses shown in this column reflect six months of results and six months, as projected.

#### Assumption 2

The column labeled *Assumption 2* projects consumption for the months of December 2024 through May 2025 at 5% below budget. Operating expenses for "pump power" and chemicals for these same months are adjusted to reflect the 5% decrease.

#### Assumption 3

The column labeled *Assumption 3* projects consumption for the months of December 2024 through May 2025 at 5% above budget. Operating expenses for "pump power" and chemicals for these same months are adjusted to reflect the 5% increase.

#### Section of page entitled "Maintenance Test"

The maintenance test reflects the same three assumptions described above except that water sales are not accrued revenue, but cash collections from June through November 2024, plus projected cash collections for December 2024 through May 2025. Management projects cash collections by applying historical collection patterns to billings. Management assumes that the billings are collected over the course of the subsequent twelve months.



#### Schedule B: Operating and Maintenance Expense

This schedule provides details of the operating and maintenance expense for the second quarter of fiscal year 2025, as well as projections for December 2024 through May 2025 under the three assumptions presented above.

#### Schedule C: Capital Budget Report

This schedule shows capital expenditures for June through November 2024, as well as projections for the full fiscal year 2025.

#### Schedule D: Interest Earned

Compared here are "budgeted" versus "actual" interest rates earned on the Authority's invested funds.

Attachments

# REGIONAL WATER AUTHORITY STATEMENTS OF NET POSITION AS OF NOVEMBER 30, 2024 AND 2023

Assets	FY 2025	FY 2024	Y/Y Variance	Liabilities and Net A
Utility plant				Liabilities
Property, plant and equipment in servi	1,023,424,862	988,732,876	34,691,986	Revenue bonds pay
Accumulated depreciation	(463,493,891)	(438,885,608)	(24,608,283)	Net premiums and
Utility plant in service	559,930,970	549,847,268	10,083,702	DWSRF loans paya
Land	28,172,373	28,038,091	134,282	Net pension liability
Construction work in progress	52,007,857	30,707,017	21,300,840	Net OPEB obligation
Total utility plant, net	640,111,201	608,592,376	31,518,825	Lease Liability
				SBITA Liability
Nonutility land, at cost	65,847,546	65,474,263	373,283	Total noncurrer
Goodwill	13,536,265	10,444,751	3,091,514	Current liabilities
Current assets				Current portion o
Cash and cash equivalents	55,775,429	56,002,525	(227,096)	Current portion o
Investments	•	.*		Accounts payable
Accounts receivable, less allowance for				Notes payable
doubtful accounts	12,631,946	13,456,771	(824,824)	Customer deposit
Accrued revenue	11,083,068	10,888,243	194,825	Current Lease Liz
Accrued interest receivable	388,452	230,148	158,304	Current SBITA L
Materials and supplies	3,467,398	3,026,875	440,523	Other accrued lia
Prepaid expenses and other assets	4,039,013	2,836,979	1,202,035	Total current
Total current assets	87,385,307	86,441,540	943,767	
				Liabilities payable 1
Note Receivable	200,000	500,000	•	Accounts payable
Lease Receivable	1,310,890	1,359,662	(48,772)	Accrued interest p
Restricted assets	139,971,619	145,115,921	(5,144,302)	Customer deposit
Regulatory assets	12,234,039	9,188,939	3,045,099	Total liabilitie
Total assets	60,896,867	927,117,452	33,779,415	Other liabilities
Deferred Outflows of Resources				Total liabili
Deferred charge on refunding	11,616,910	13,434,982	(1,818,071)	
Deferred charge on pension plans	1,056,117	4,869,190	(3,813,074)	Deferred inflows of
Deferred charge on OPEB plans	2,016,309	1,887,202	129,107	Deferred inflows
				Deferred inflows
Total	975,586,203	947,308,826	28,277,377	Deferred inflows

Y/Y Variance	(26,085,000) (3,411,984) (1,943,280) (6,326,602) 428,564 12,751 (1,098,441) (25,537,432)	1,025,000 584,345 4,643,278 3,350,000 284,921 9,141 (373,448) 3,646,161 13,169,396	1,233,589 (445,985) (95,697) (91,908) (11,676,128)	(171,953) (1,371,667) (47,488) 28,845,732 (782,877) 13,481,757 41,544,612
FY 2024	483.285,000 41,844,765 24,498,873 17,949,051 15,716,868 90,065 4,319,734 587,704,356	23,905,000 1,489,880 3,618,235 50,500 1,624,833 29,505 1,669,511 7,882,928 40,270,393	2,645,003 7,194,801 1,686,596 11,526,400 639,501,149	238,153 3,864,578 1,419,574 107,937,279 132,914,779 61,433,314 302,285,372
FY 2025	457,200,000 38,432,781 35,442,153 11,622,449 16,145,432 102,816 3,221,293 562,166,924	24,930,000 2,074,225 8,261,513 3,400,500 1,909,754 38,646 1,296,063 11,529,088 53,439,789	3,878,592 6,748,817 1,590,900 12,218,308 627,825,021	66,201 2,422,911 1,372,086 136,783,010 132,131,903 74,915,071 343,829,984
Liabilities and Net Assets	Revenue bonds payable, less current portion Net premiums and discounts from revenue bonds pay DWSRF loans payable, less current portion Net pension liability Net OPEB obligation Lease Liability SBITA Liability Total noncurrent liabilities	Current liabilities Current portion of revenue bonds payable Current portion of DWSRF loans payable Accounts payable Notes payable Customer deposits and advances Current Lease Liability Current SBITA Liability Other accrued liabilities Total current liabilities	Liabilities payable from restricted assets Accounts payable for construction Accrued interest payable Customer deposits and advances Total liabilities payable from restricted assets Other liabilities Total liabilities	Deferred inflows of resources Deferred inflows related to pensions Deferred inflows related to OPEB Deferred inflows related to Leases Net Position Invested in capital assets, net of related debt Restricted assets Unrestricted assets Total net assets

#### SCHEDULE A-1 - COMMENTARY

# REGIONAL WATER AUTHORITY REVIEW OF FINANCIAL DATA Nov 30, 2024 (FY 2025)

#### STATEMENT OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

#### **Operating Revenues**

FY25 revenue for water, including wholesale and fire service, is under budget by \$1,440k (approx. 2.0%). Metered water revenue is under budget by \$1,585k (approx. 2.5%)

Total net other revenue is \$1,127k over budget due to other water and proprietary revenue being higher than budget.

#### Operating Expenses

Operating and Maintenance Expenses are currently under budget due to the following:		Nov-24
Payroll is under budget primarily due to head count under runs and O&M/non-O&M mix.	\$	(660,000)
Employee Benefits are under budget primarily due OPEB reimbursement being higher than budgeted and O&M/non-O&M mix.		(350,000)
Transportation is under budget primarily due to diesel fuel expense, vehicle insurance, and O&M/non-O&M mix.		(69,000)
Utilities & Fuel is under budget primarily due to timing of the sewer use charges.		(107,000)
Pump Power is over budget primarily due to CT statutory charges not anticipated in budget.		425,000
Chemicals Expense is under budget primarily due to timing.		(160,000)
Road Repairs are under budget primarily due to timing.		(54,000)
Collection Expense is under budget due to lower year-to-date attorney fees and bank fees.		(121,000)
Business Improvement is under budget primarily due to timing.		(103,000)
Insurance Premiums are under budget due primarily to timing.		(162,000)
Outside Services is under budget across multiple areas.		(249,000)
Training and continued education is under budget primarily due to timing.		(123,000)
Info. Technology Licensing & Maintenance Fees are under budget primarily due to timing.		(177,000)
Maintenance & Repairs are under budget across multiple areas.		(334,000)
All Other		(4,000)
Interest Income Interest Income is above budget primarily due to higher investment earnings.	******	(2,248,000)

#### PROJECTED MAINTENANCE TEST

The projected coverage is 1.19 with no shortfall.

#### REGIONAL WATER AUTHORITY STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE MONTHS ENDING NOV 30, 2024

Schedule A-1

Operating revenues		Y 2024 Actual		FY 2025 Budget		FY 2025 Actual	-	der)Over Budget
Metered water revenues	s	61.069						
Fire service	Ð	61,068 6,764	\$	63,987	\$	62,402	\$	(1,585)
Wholesale		451		6,758 458		6,886		128
Other revenue - water		2,459		2,201		475		17
Other revenue - proprietary		5,795		6,327		2,857 8,446		656
Total operating revenues		76,537		79,732		81,066		2,118 1,334
Operating expenses								
Operating and maintenance expense		32,129		36,125		22 027		(2.240)
Expense associated with other revenue - water		1,136		1,063		33,877 1,561		(2,248) 498
Expense associated with other revenue - proprietary		1,952		2,553		3,702		1,149
Provision for uncollectible accounts		(52)		250		(42)		(292)
Depreciation		12,151		13,000		13,003		3
Payment in lieu of taxes		4,563		4,707		4,544		(163)
Amortization Pension Outflows/Inflows		685		110		110		(0)
Amortization OPEB Outflows/Inflows		(447)		(285)		(285)		(0)
Total operating expenses		52,118		57,522		56,469		(1,053)
Operating income		24,419		22,210		24,597		2,388
Nonoperating income and (expense)								······································
Interest income		5,410		4,120		5,393		1,274
(Loss) Gain on disposal of assets Realized and unrealized (losses) gains on investments		(10)		(250)		542		792
Interest expense		(11.000)				-		-
Amortization of bond discount, premium, issuance		(11,027)		(10,697)		(10,690)		7
cost and deferred losses		1,440		1,423		1.411		(12)
Amortization of Goodwill		-		1,423		1,411		(13)
Intergovernmental revenue		441				-		•
Contributions to related entities		(2,095)						
Total nonoperating income and (expense) before capital contributio	11	(5,840)		(5,404)		(3,345)		2,059
Income (expense) before contributions		18,579	\$	16,806		21,252	\$	4,447
Capital contributions		586				413		
Change in net assets		19,164				21,665		
Total net assets - beginning of fiscal year		283,121				322,165		
Total net assets - end of reporting month	-	302,285			\$	343,830		
·								
FY 2025 MAINTENANCE TEST		udget		Projected		Under)Over		
(Budget vs. Projected)		2025		FY 2025		FY 2025		
Revenue Collected:	<u> </u>	114%	-	@114%		@114%		
Water sales		130,838		130,691		(1.47)		
Interest Income		4,028		4,928		(147) 900		
BABs Subsidy		644		644		-		
Other Net		9,093		10,263		1,185		
Common Non-Core Total		(390)		(390)				
Less:		144,213		146,135		1,938		
Operating and maintenance expenses		(71 (10)						
Depreciation		(71,610) (9,000)		(71,610)		(70.0)		
PILOT (A)		(9,000)		(9,729)		(729)		
Net Avail for Debt Service (B)	<u>s</u>			(9,095)		200		
Debt Service Payments (C)		54,308	\$	55,701	\$	1,394		
Debt Service Payments (C) Debt Service @ 114% (D)	\$	47,638		46,803	<u>\$</u>	(835)		
	\$	54,307		53,356	\$	(952)		
Difference (B-D)	\$	0	\$	2,346				
RSF, Growth and/or General Fund (D)		11407		4.00.				
Сочетаде		114%	-	119%				

REGIONAL WATER AUTHORITY		
VAL WATE	l Year 2025	100
KECIO	Fiscal Y	

STATEMENTS OF REVENUES, EXPENSES	is	x Months Endi	Six Months Ending November 30			Twelve Month	Twelve Months Ending May 31	
AND CHANCES IN MET ASSETS	7502	Ž	į				Projection - Consumption	Projection - Consumption
STATE OF THE PROPERTY	F1 2024	F I 2025	FY 2025	(Under)Over		Projection	5% Below	5% Above
Operating Revenues	Actual	Budget	Actual	Budget	Budget	Assumption 1	Assumption 2	Assumption 3
Metered Water Revenues	\$ 61.068	\$ 63.987	\$ 62.402	\$ (1.585)	S 116 586	100 911	\$ 114,000	130.103
Fire Service	6.764	6.758	6 886	128	13 518	13,646	13,646	201,021
Wholesale Water	451	458	475	1 -	845	1863	863	9461
Other revenue - water	2,459	2,201	2.857	636	4.142	4 742	4 747	4 747
Other revenue - proprietary	5,795	6.327	8.446	2.118	12.367	16.867	16.867	75,7
Total Operating Revenues	76.537	79,732	81,066	1,334	147,458	153,109	150,127	156,220
Operating Expenses								
Operating and Maintenance	32,129	36.125	33,877	(2.248)	71.610	71.610	71.455	71 765
Expenses associated with other revenue-water	1,136	1,063	1,561	498	2,095	2.545	2.545	2.545
Expenses associated with other revenue-proprietary	1,952	2,553	3,702	1.149	4,716	8	8.181	181.8
Provision for uncollectible accounts	(52)	250	(42)	(292)	200	150	150	150
Depreciation	12,151	13,000	13,003	m	26,000	26,000	26,000	26.000
Payment in lieu of taxes	4,563	4,707	4.544	(163)	9,295	9095	5606	9000
Amortization Pension Outflows/Inflows	589	110	011	9	216	216	216	216
Amortization OPEB Ouflows/Inflows	(447)	(285)	(285)	9	(173)	(571)	(571)	(571)
Iotal Operating Expenses	52,118	57.522	56,469	(1,053)	113,860	117,225	117,070	117,380
Operating Income	24,419	22,210	24,597	2,388	33,598	35.884	33,057	38.840
Nonoperating income and (expense)								2
Interest Income	5,410	4.120	5,393	1.274	7.802	8.652	8 657	8 652
(Loss)/Gain on disposal of assets	(10)	(220)	542	792	(1,500)	(000)	(1.000)	(1.000)
Interest Expense	(11,027)	(10,697)	(10,690)	7	(21.191)	(21.583)	(21.583)	(71 583)
Amortization of bond discount, premium							(1)	(2)
issuance cost and deferred losses	1,440	1,423	1,411	(13)	2,821	5.809	2.809	2.809
Amertization of Goodwill					248	248	248	248
Intergoverunental revenue	44	•	•	•		3.000	3.000	3.000
Contributions to/from related entities	(2.095)	•		•	٠	•	•	,
Total nonoperating income & (expense)	(5.840)	(5,404)	(3,345)	2,059	\$ (11,819)	\$ (7.875)	\$ (7.875)	\$ (7.875)
(Express) income before contributions	18,579	\$ 16.806	21,252	\$ 4,447	\$ 21,778	\$ 28,009	\$ 25,182	30,965
Capital contributions Change in net access	586		413					
Total net assets - beginning of fiscal year	19,164		21.665					
Total net assets - end of reporting month	\$ 302,285		\$ 343,830					

		Twelve Mont	Twelve Months Ending May 31 Projection -	Projection -
			Consumption	Consumption
		Projection	5% Below	5% Above
	Budget	Assumption I	Assumption 2	Assumption 3
Reverse Collected:				
Water Sales	\$ 130,838	\$ 130,691	\$ 129,242	\$ 132,140
Interest Income	4,028	4,928	4,928	4.928
BABs Subsidy	3	44	844	94
Other Net	60'6	10,263	10,263	10,263
Common Non-Core	(390)	(390)	(380)	(390)
Total	144,213	146,135	144,686	147.584
res:				
Operating and Maintenance Expenses	(71,610)	(71,610)	(71,455)	(71,765)
Depreciation	(000'6)	(9,729)	(9,729)	(9,729)
PLOT (A)	(9,295)	(6,095)	(6,095)	(9:095)
Net Avail for Debt Service (B)	125,918	55,701	54,407	56,995
Debt service payments (C)	\$ 47,638	\$ 46,803	\$ 46,803	\$ 46,803
Deb Service @ 114% (D)	\$ 54,307	\$ 53,356	\$ 53,356	\$ 53,356
Diference (B-D)	\$ 71,611	\$ 2,346	\$ 1,052	\$ 3,640
RSF, Gravth and/or General Fund (D)				
Coerage	114%	119%	%911	122%
Required Coverage	114%	114%	114%	114%

REGIONAL WATER AUTHORITY
OPERATING AND MAINTENANCE EXPENSES
Fiscal Year 2025
(\$000 Omitted)

SCHEDULE B

		Assump 3	26.951	8,409	2.890	1.085	1.668	1.020	396	2.037	337	4,191	3,391	300	671	19	1.178	528	335	4,453	2,013	45	70	643	165	09	208	130	41	375	158	}	3,874	3,848	234	\$ 71,765
		Assump 2	26.951	8,409	2,890	1,085	1,668	1.020	396	2,037	337	4,035	3,237	300	119	61	1,178	528	335	4,453	2,013	45	70	643	165	09	208	130	41	375	158		3,874	3,848	234	\$ 71,455
4AY 31, 2025		Assump 1	26.951	8,409	2,890	1,085	1,668	1,020	396	2,037	337	4,113	3,314	300	671	19	1,178	528	335	4,453	2,013	45	70	643	165	09	208	130	14	375	158	1	3,874	3,848	234	71,610
YEAR ENDED MAY 31		7	27,281	8,409	2,890	1,051	1,668	1,036	396	1,977	337	3,428	3,394	300	1129	71	1,240	548	335	4,553	2,063	45	70	643	175	09	193	130	41	401	150		3,874	3,947	234	\$ 71,610
. 0£			69	(350)		46			, 16													61	(14)	(123)	(17)	12	=	9	7	(32)	43		(177)	(334)	0)	\$ (2,248)
3 NOVEMBER	FY 2024	Actual	\$ 12,978	3,864	1,445	587	859	449	219	945	159	2,146	1,785	96	340	13	493	184	94	2,138	859	43	21	261	70	42	107	99	31	167	124		1,553	1,623	117	\$ 33,877
MONTHS ENDING NOVEMBER 30	FY 2024	Budget	\$ 13,638	4,214	1,445	542	871	518	203	1,053	177	1,721	1,945	150	353	36	614	586	126	2,386	1,021	24	35	384	87	30	96	99	23	. 199	80		1,730	1,956	117	\$ 36,125
SIX	FY 2023	Actual	\$ 12,404	3,829	1,929	490	809	384	198	808	138	1,391	1,951	59	34	26	470	153	120	2,020	878	15	35	190	64	19	<b>4</b>	39	T	160	49		1,574	1,718	117	\$ 32,130
		ı	Payroll	Employee Benefits Allocation	Pension	Administrative Building Space Allo	General & Administrative	Transportation Allocation	Tools & Stores Allocation	Utilities & Fuel	Material From Inventory	Pump Power Purchased	Chemicals	Road Repairs	Postage	Printing & Forms	Collection Expense	Business Improvement	Public/Customer Information	Outside Services	Insurance Premiums	Worker's Compensation, pre-Chur-	Damages	Training & Cont. Education	Authority Fees	Consumer Counsel	RPB Fees	Organizational Dues	Donations	Central Lab/Water Quality	Environmental Affairs	Info. Technology Licensing &	Maintenance Fees	Maintenance and Repairs	Regulatory Asset Amortization	ન્ય∥
				7		m	4	S	9	7	∞	σ :	2	=	4	2	13	<u>∞</u>	16	70	21	22	23	77	25	76	27	78	53	34	4	44		45	46	

South Central Connecticut Regional Water Authority 2025 Fiscal Year Capital Budget Report (000s omitted)

SCHEDULE C QTR 2

	Period	Period Ending November 30, 2024	30, 2024	Perìoc	Period Ending May 31, 2025	2025
	Budget	Expenditures	(Under)/Over	Budget	Projected	(Under)/Over
Watershed Protection	20	30	(20)	100	240	140
Land Management	10	0	(6)	20	70	,
Lake Whitney Dam & Spillway Improvements	150	164	. <b>4</b> 1	595	595	
Prospect Dam Improvements	937	847	(06)	1,000	1,000	ı
Peat Swamp Dam Modifications	100	122	22	212	212	<u>(</u> )
Lake Chamberlain Dam Improvements	•	r	•	20	Ŋ	(45)
Lake Watrous & Lake Glen Aeration System Improvements	118	145	7.7	432	432	•
Tunnel Diversion Raw Water Main Rehabilitation Program	1	66	66	95	108	13
Bridge Refurbishments	113	118	S	209	509	
Lake Gaillard Pavilion	120	88	(32)	400	400	,
Access Road Miscellaneous Improvements	100	92	(8)	100	100	,
Miscellaneous Natural Resources	45	20	(22)	75	29	(8)
Prior Year	•	S	ın	,	ĸ	ιn
TOTAL	1,743	1,729	(13)	3,288	3,393	105
II. TREATMENT						
Filter Media Replacement	ı	0	0	1,734	1,734	•
LGWTP - Clarifiers Recycle & Building Improvements	1,840	1,847	8	2,983	2,983	•
LGWTP-HVAC Upgrades	,	415	415	400	1,600	1,200
LGWTP Filter Underdrain Replacement	316	413	76	2,810	2,810	•
LGWTP Roof Replacement	1	٠	•	25	22	•
LGWTP Local Control Console Upgrade	95	64	(31)	155	152	(3)
LGWTP Improvements	•	51	51	200	200	
LSWTP Electrical Upgrades	83	45	37	75	75	
LGWTP Electrical Upgrades	Ŋ	ED.	(2)	75	75	
LSWTP HVAC Upgrades	10	168	158	300	800	200
LSWTP Improvements - Gravity Thickener	10	26	16	300	150	(150)
LSWTP Improvements (Miscellaneous)	1	20	70	240	240	1
LWWTP Ozone and DAF Controls	40	31	(6)	200	360	(140)
LWWTP Chemical Feed Improvements	20	48	(2)	150	150	•
LWWTP Geothermal Vault Improvements	10	•	(10)	10	10	
WRWTP Salt Storage	10	95	82	450	450	ı
West River Drying Bed Improvements	i	28	28	88	130	41
West River Fuel Tank Replacement	i	16	16	330	382	25
WRWTP Improvements (Miscellaneous)	í	132	132	250	250	,
WRWTP Rooftop Air Handling Unit	150	•	(120)	150	150	
Water Treatment Plant Valve Replacement Program	•	15	15	100	20	(80)
Treatment Plant Buried Valve Improvements	20	13	6	20	20	•
Seymour Wellfield Generator Replacement	235	18	(217)	892	362	(230)
Welifield Facility Improvements - Derby	47	262	245	1,147	1,147	•
Well Rehabilitation Program	70	120	20	350	390	40

	Period E	Period Ending November 30, 2024	10, 2024	Period	E	2025
Weil Benjarements	Jafono	cxpenoitures	(unger)/Over	Budget	- 1	(Under)/Over
AVEL NEDIGLES	(I)		•	75	75	
Motor Control Center (MCC) Replacements-North Cheshire Wellfield	30	9	(24)	160	150	(01)
Miscellaneous Welifield Improvements	•	34	34	100	100	
Future Regulatory Treatment Compliance	28	1	(28)	570	470	(100)
Lead and Copper Rule Compliance	11	80	ව	20	20	•
Treatment Facility Roof Replacements	375	135	(240)	375	170	(202)
Treatment Facilities Asphalt Driveway Repaving	100	35	(65)	100	100	•
WRWTP Improvements (Dissolved Air Flotation, Electrical, Chemical)- DWSRF	,	108	108	273	381	108
Miscellaneous Treatment	t	1	•			•
Prior Year	•	52	25	•	52	25
TOTAL	3,460	4,238	778	15,438	16,213	775
III. TRANSMISSION AND DISTRIBUTION						
Pipe	4,783	4,593	(189)	9.050	8.891	(159)
Valve Replacements	115	7 268	153	250	350	100
Service Connections	996	963	(2)	1,900	1,900	
Capital Pipe Service Connections	475	124	(351)	200	200	
Meters	101	153	25	450	450	,
Hydrants and Connections	62	13	(49)	125	125	•
Lead Service Line Replacements	1,684	1,705	21	5,325	5,325	•
Totoket Road Transmission Main	675	702	27	820	850	4
Raw Water/Transmission Main Replacement & Redundancy	40	,	(40)	122	57	(65)
Pipe Bridge Rehabilitation Program	629	006	220	879	910	31
Meriden Bi-Directional Interconnectior		,	•	50	1	(20)
Ansonia-Derby Tank		(3)	(3)	72	72	<u></u>
North Branford Tank Structural Improvements & Additional Tan	15	141	126	130	150	50 20
York Hill Tank No. 1 Painting & Stairs	ı	36	36	009	909	•
Ford Street Tank #1 Painting and Stairs	•	10	10	80	80	•
Ford Street Tank #2 Painting and Stairs		6	6	80	80	,
Variable Frequency Drive Replacement Program	35	85	20	150	150	j
Storage Tank DBP Compliance	380	380	0	380	380	0
Critical Pump Station & Transmission Facilities Upgrades	66	7.8	(15)	250	250	ř
Lake Gaillard Pump Station Improvements	92	1	(65)			ı
Spring Street Pump Station Replacement	40	∞	(32)	100	100	•
Armory Pump Station Chimney Rehabilitation	•	***	-	20	70	(30)
Pump Station Generator Replacement	85	53	(32)	632	79	(554)
Pump Station Roof Replacements	15	80	(2)	2	55	` (6)
Pump Station Bypass Improvements	•	•		100		(100)
Route 80 Throttling Valve Relocation	15	118	103	250	250	、 , '
Mill Rock Basins Control Valve Improvements		36	36	80	80	•
Water Quality Improvements Program	22	103	76	150	150	,
Burwell Hill Pump Station Equipment Replacement	,	9	9	•	9	9
PCCP Repair Parts		15	15	430	430	,
Bulk Fills Stations	•	t	1	1	,	,

Miscellaneous Transmission & Pumping Prior Year  TOTAL  IV. GENERAL PLANT  CIS (Customer Information Services)	100	27		206200	- 1	
Prior Year  TOTAL  IV. GENERAL PLANT  CIS (Customer Information Services)	85	51	(34)	220	211	(6)
IV. GENERAL PLANT  CLS (Customer Information Services)	•	119	119	,	119	119
IV. GENERAL PLANT  CIS (Customer Information Services)	10,435	10,677	241	23,320	22,619	(701)
CIS (Customer Information Services)						
World O Arrangement Column Col	3 934	7 887	(1 053)	. 500 2	7 033	
	· carlo	17	(12042)	5	5	
LIMS Business Enhancements	20	۱,	1 62	3 ,	β,	,
LIMS Upgrades	22	5	(52)	135	135	,
AMi Software Business Enhancements	25	•		20	20	,
Cyber Security Enhancements	09	0	(09)	120	120	
SCADA	35	39	4	120	120	•
Enterprise Data Archive	792	244	(23)	800	800	,
Data Center Life Cycle Replacements	250	355	105	059	650	•
GIS Aerial Mapping	96	45	(51)	163	110	(23)
Business Analytical Platform	SS		(20)	250	75	(175)
Robotics Process Automation	133	99	(67)	200	200	1
Miscellaneous Information Systems	70	<b>~</b>	(69)	202	202	1
Equipment	1,201	784	(417)	2,513	2,513	•
Miscellaneous Equipment	30	31	<b>~</b>	39	₽	7
90 Sargent Drive	235	9	(529)	382	345	(40)
Miscellaneous 90 Sargent Drive	70	7.1	1	145	152	7
Prior Year	,	34	34		34	34
TOTAL	6,533	4,577	(1,957)	13,745	13,520	(225)
SUB-TOTAL	22,171	21,221	(056)	55,791	55,745	(46)
V. CONTINGENCY	•	,	ı	685	,	(685)
V. PROJECT RESERVE		•	•	593		(263)
SUB-TOTAL	,			1,278	#	(1,278)
VI. STATE & REDEVELOPMENT PIPE	1,500	695	(802)	3,000	2,500	(200)
VII. P COMMERCIAL CIS Software Phase 2 - Commercial E-Commerce			, ,	. 5	, 5	, (05)
					3	
TOTAL	23,671	21,916	(1,755)	60,170	58,295	(1,874)

\*The budgets for fiscal year-end presented on this schedule are reflective of capital budget amendments included for approval in December.

## Investment Earnings Report Comparison of Investment Rates of Return

		Balance @	Budgeted	Rate of Return	Rate of Return	
Fund Type		vember 30, 2024	Return	November 30, 2024	Fiscal Year to Date	
Less than Six Months						
Revenue Investment (A)	\$	28,299,760	3.75%	4.82%	5.23%	
Revenue (B)		3,543,085	0.00%	0,44%	0.46%	
Revenue Investment (C)		46,450	0.00%	4.11%	4.52%	
Rate Stabilization (A)		10,000,000	3.75%	4.82%	5.23%	
Operating Reserve (A)		11,948,104	3.75%	4.82%	5.23%	
Capital Contingency (A)		6,220,680	3,75%	4.82%	5.23%	
Debt Reserve (A)		18,197,293	3.75%	4.82%	5.23%	
Debt Service (A)	***************************************	18,116,146	3.75%	4.82%	5.23%	
PILOT (A)	***************************************	3,904,747	3.75%	4.82%	5.23%	
General Fund (A)		12,978,128	3.75%	4.82%	5.23%	
Sub-Total	\$	113,254,394			3.2376	
Long Term Investments						
Debt Reserve		5,000,000	2.45%	1.95%	2.20%	
Sub-Total	\$	5,000,000	2.4370	1.9376	2.20%	
Other						
Construction (A)	\$	65,765,836	3.75%	4.82%	5.23%	
Construction (C)		69	0.00%	4.11%	4.52%	
Construction (E)		692	0.00%	0.00%	0.00%	
Growth Fund (D)		8,821,965	0.00%	2.19%	2.38%	
Interim Financing	-	946	0.00%	2.16%	2.35%	
Sub-Total	\$	74,589,508		2.10/0	4.33/0	
Total	\$	192,843,902		•		

- (A) Investments are in the Connecticut Short Term Investment Fund (STIF). The budgeted and actual rate of returns are based on a straight average for the second quarter.
- (B) Reflects sweep product with balances fully insured. Balances earn credits to offset bank fees. Percentage based on month-end book balance.
- (C) Invested in the First American Government Fund.
- (D) Balance includes interest earnings.
- (E) Cash Balance as of November 30, 2024.

Fund	Budgeted Interest (Cash Basis) as of November 30, 2024	Interest Received (Cash Basis) as of November 30, 2024	(Under)/ Over
Debt Reserve	350,423	462,056	111,633
Operating Reserve	230,774	306,851	76,077
Capital Contingency	122,951	166,036	43,085
PILOT	52,065	84,115	32,050
Debt Service	408,893	489,696	80,803
Revenue	331,613	505,054	173,441
Rate Stabilization	201,250	261,156	59,906
General	276,883	337,015	60,132
Sub Total	1,974,852	2,611,979	637,127
Construction	1,439,117	1,861,625	422,508
Growth Fund		111,867	111,867
Interim Financing		11	11
Total	3,413,969	4,585,482	1,171,513